

Green Engines Development Using Compressed Natural Gas as an Alternative Fuel: A Review

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Abstract: Problem statement: The Compressed Natural Gas (CNG) is a gaseous form of natural gas, it have been recognized as one of the promising alternative fuel due to its substantial benefits compared to gasoline and diesel. Natural gas is produced from gas wells or tied in with crude oil production. **Approach:** Natural gas is promising alternative fuel to meet strict engine emission regulations in many countries. Compressed Natural Gas (CNG) has long been used in stationary engines, but the application of CNG as a transport engines fuel has been considerably advanced over the last decade by the development of lightweight high-pressure storage cylinders. **Results:** The technology of engine conversion was well established and suitable conversion equipment is readily available. For petrol engines or spark ignition engines there are two options, a bi-fuel conversion and use a dedicated to CNG engine. The diesel engines converted or designed to run on natural gas, there were two main options discussed. There are dual-fuel engines and normal ignition can be initiated. Natural gas engines can be operated at lean burn and stoichiometric conditions with different combustion and emission characteristics. **Conclusions:** In this study, the low exhaust gas emissions of CNG engines research and development were highlighted. Stoichiometric natural gas engines were briefly reviewed. To keep the output power, torque and emissions of natural gas engines comparable to their gasoline or diesel counterparts. High activity for future green CNG engines research and development to meet future stringent emissions standards was recorded in the study.

Keywords: Compressed natural gas, emissions, green alternative fuel, green engine development

INTRODUCTION

It is well known that fossil fuel reserves all over the world are diminishing at an alarming rate and a shortage of crude oil is expected at the early decades of this century. Probably in this century, it is believed that crude oil and petroleum products will become very scare and costly to find and produce. Gasoline and diesel will become scarce and most costly^[13]. Alternative fuel technology, availability and use must and will become more common in the coming decades.

Any researchers did the several research to substitute fossil fuel oil to another alternative fuels and one of it is used natural gas^[6-56]. Natural gas is found in various locations in oil and gas bearing sand strata located at various depths below the earth surface^[13]. The natural gas is usually under considerable pressure and flows out naturally from the oil well. In addition to this, the deteriorating quality of air we breathe is becoming another great public concern and tighter regulation of both local and global emissions from

engines is anticipated. Natural gas is the most favorite for fossil fuel substitution^[11]. Compressed Natural Gas (CNG) is a gaseous form of natural gas, it have been recognized as one of the promising alternative fuel due to its substantial benefits compared to gasoline and diesel. These include lower fuel cost, higher octane and most certainly, cleaner exhaust gas emissions. Therefore, the number of vehicle powered by CNG engine was growing rapidly^[5,12].

The great problems of the world in the internal combustion engines usage until today, according to^[2,4,5] are focuses on environment protection and economically fuel consumption. In the internal combustion engines there are any gasoline engines and diesel engines were used to generate the power in industries and transportations. According to^[2,4,5] the problems needed the new design, research and technology to found the new design of the new engine or its component so its can use of the alternative fuels another gasoline and diesel, protect and friendly with the environment, high power and efficient in fuel consumption.

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Table 1: Natural Gas composition^[42]

Composition	Formula	Volume fraction (%)			
		Ref. 1	Ref. 2	Ref. 3	Ref. 4
Methane	CH ₄	94.00	92.07	94.39	91.82
Ethane	C ₂ H ₆	3.30	4.66	3.29	2.91
Propane	C ₃ H ₈	1.00	1.13	0.57	-
Iso-butane	i-C ₄ H ₁₀	0.15	0.21	0.11	-
N-butane	n-C ₄ H ₁₀	0.20	0.29	0.15	-
Iso-pentane	i-C ₅ H ₁₂	0.02	0.10	0.05	-
N-pentane	n-C ₅ H ₁₂	0.02	0.08	0.06	-
Nitrogen	N ₂	1.00	1.02	0.96	4.46
Carbon dioxide	CO ₂	0.30	0.26	0.28	0.81
Hexane	C ₆ + (C ₆ H ₁₄)	0.01	0.17	0.13	-
Oxygen	O ₂	-	0.01	<0.01	-
Carbon monoxide	CO	-	<0.01	<0.01	-
Total	-	100.00	100.00	100.00	100.00

So, some engine researcher and designers^[6-58] did the any new design, new concepts and new ideas to found the new engines better and better was have a high power and friendly with the environment and efficient on fuel consumption.

Compressed natural gas: Natural gas is produced from gas wells or tied in with crude oil production. Natural Gas (NG) is made up primarily of methane (CH₄) but frequently contains trace amounts of ethane, propane, nitrogen, helium, carbon dioxide, hydrogen sulfide and water vapor. Methane is the principal component of natural gas. Normally more than 90% of natural gas is methane^[6-11], the detail of natural gas compositions as shown in Table 1 by Shasby^[42]. But, according to Srinivasan^[44], that in the natural gas composition more than 98% is methane.

Natural gas can be compressed, so it can stored and used as compressed Natural Gas (CNG), natural gas can be liquefied (LNG) and stored cryogenically. CNG is often confused with LNG. While both are stored forms of natural gas, the key difference is that CNG is in compressed form, while LNG is in liquefied form. CNG has a lower cost of production and storage compared to LNG as it does not require an expensive cooling process and cryogenic tanks. CNG requires a much larger volume to store the same mass of natural gas and the use of very high pressure on about 200 bar or 2,900 psi^[3]. Natural gas is safer than gasoline in many respects^[2]. The ignition temperature for natural gas is higher than gasoline and diesel fuel. Additionally, natural gas is lighter than air and will dissipate upward rapidly if a rupture occurs. Gasoline and diesel will pool on the ground, increasing the danger of fire. Compressed natural gas is non-toxic and will not contaminate groundwater if spilled. Advanced compressed natural gas engines guarantee considerable advantages over conventional gasoline and diesel

engines^[7]. Compressed natural gas is a largely available form of fossil energy and therefore non-renewable. However, CNG has some advantages compared to gasoline and diesel from an environmental perspective. It is a cleaner fuel than either gasoline or diesel as far as emissions are concerned. Compressed natural gas is considered to be an environmentally clean alternative to those fuels^[6,7]. According to Ganesan^[8], some advantages of compressed natural gas as a fuel are octane number is very good for SI engine fuel, octane number is a fast flame speed, so engines can be operate with a high compression ratio, less engine emissions, less aldehydes than methanol and the fuel is fairly abundant worldwide. The disadvantages of compressed natural gas as an engine fuel are low energy density resulting in low engine performance, low engine volumetric efficiency because it is a gaseous fuel, need for large pressurized fuel storage, so there is some safety concern with a pressurized fuel tank, inconsistent fuel properties and refueling of the compressed natural gas is a slow process. Natural gas can be used as a fuel essentially in the form in which it is extracted. Some processing is carried out prior to the gas being distributed. Methane can also be produced from coal and from biomass or biogas and a whole variety of biomass wastes such as from landfill sites and sewage treatment plants.

CNG as a green alternative fuel: Compressed Natural Gas (CNG) has long been used in stationary engines, but the application of CNG as a transport engines fuel has been considerably advanced over the last decade by the development of lightweight high-pressure storage cylinders^[5]. Any researcher^[42-46] was researched about the compressed natural gas as alternative fuel motivated by the economic, emissions and strategic advantages of alternative fuels. Several alternative fuels have been recognized as having a significant potential for producing lower overall pollutant emissions compared to gasoline and diesel fuel. Natural gas, which is composed predominately by has been identified as a leading candidate for transportation applications among these fuels for several reasons^[42-44]. Shasby^[42] identified tree reason, the first reason is availability, the second attraction reason of natural gas is its environmental compatibility and the third attraction reason of natural gas is that it can be used in conventional diesel and gasoline engines. According to^[5], operating costs are another reasons, where natural gas powered vehicles theoretically have a significant advantage over petroleum-powered vehicles, the basis for this argument is the lower cost per energy unit of natural gas as compared to petroleum. The argument is somewhat

more complex than this, however. While it is true that in the vast majority of the country natural gas is cheaper than gasoline or diesel, the analysis plays out differently. Compressed Natural Gas (CNG) is attractive for five reasons. (1) It is the only fuel cheaper than gasoline or diesel. (2) It has inherently lower air pollution emissions. (3) It has lower greenhouse gas emissions. (4) Its use extends petroleum supplies and (5) There are large quantities of the fuel available in North America. The difficulties with CNG arise from vehicle range, fuel storage, infrastructure costs and ensuring sufficient supply. The importance of range as a vehicle characteristic is illustrated in^[23]. In this case^[23], the additional weight of batteries or storage cylinders requires considerable extra chassis weight, requiring still more fuel and storage cylinders or batteries. A large increase in the number of CNG vehicles would require new gas pipelines and other infrastructure. Although natural gas reserves are large, it is not clear whether extraction could be doubled over many years without an increase in extraction cost.

According to Lave^[49], the compressed natural gas vehicles exhibit significant potential for the reduction of gas emissions and particulates. There are any problems for compressed natural gas applications such as onboard storage due to low energy volume ratio, knock at high loads and high emission of methane and carbon monoxide at light loads. However, these can be overcome by the proper design, fuel management and exhaust treatment techniques.

Most existing compressed natural gas vehicles use petrol engines, modified by after-market retrofit conversions and retain bi-fuel capability. Bi-fuelled vehicle conversions generally suffer from a power loss and can encounter driveability problems, due to the design and/or installation of the retrofit packages^[5]. In bi-fuel for diesel engine, natural gas as a fuel for diesel engines offers the advantage of reduced emissions of nitrogen oxides, particulate matter and carbon dioxide while retaining the high efficiency of the conventional diesel engine^[5]. Single-fuel vehicles optimized for compressed natural gas are likely to be considerably more attractive in terms of performance and somewhat more attractive in terms of cost. According to Poulton^[5] that a natural gas-powered, single-fuel vehicle should be capable of similar power, similar or higher efficiency and mostly lower emissions than an equivalent petrol-fuelled vehicle. Such a vehicle would have a much shorter driving range unless the fuel tanks are made very large, which would then entail a further penalty in weight, space, performance and cost. CNG vehicles' range limitations, however, would be eased considerably if LNG were substituted as the fuel. The CNG fuel properties and characteristics are shown in Table 2.

Table 2: CNG properties^[55]

CNG properties	Value
Density (kg m ⁻³)	0.72
Flammability limits (volume % in air)	4.3-15
Flammability limits (Ø)	0.4-1.6
Autoignition temperature in air (°C)	723
Minimum ignition energy (mJ) ^b	0.28
Flame velocity (m sec ⁻¹) ^b	0.38
Adiabatic flame temperature (K) ^b	2214
Quenching distance (mm) ^b	2.1
Stoichiometric fuel/air mass ratio	0.069
Stoichiometric volume fraction %	9.48
Lower heating value (MJ kg ⁻¹)	45.8
Heat of combustion (MJ kg _{air} ⁻¹) ^b	2.9

CNG as a green fuel characteristics: The octane rating of natural gas is about 130, meaning that engines could operate at compression ration of up to 16:1 without “knock” or detonation (Table 3). Many of the automotive makers already built transportation with a natural gas fuelling system and consumer does not have to pay for the cost of conversion kits and required accessories. Most importantly, natural gas significantly reduces CO₂ emissions by 20-25% compare to gasoline because simple chemical structures of natural gas (primarily methane-CH₄) contain one Carbon compare to diesel (C₁₅H₃₂) and gasoline (C₈H₁₈)^[5,44]. Like methane and hydrogen is a lighter than air type of gas and can be blended to reduce vehicle emission by an extra 50%. Natural gas composition varies considerably over time and from location to location^[5]. Methane content is typically 70-90% with the reminder primarily ethane, propane and carbon dioxide^[42,43]. At atmospheric pressure and temperature, natural gas exists as a gas and has low density. Since the volumetric energy density (joules m⁻³) is so low, natural gas is often stored in a compressed state (CNG) at high pressure stored in pressure vessels.

According to Poulton^[5] that natural gas has a high octane rating, for pure methane the RON = 130 and enabling a dedicated engine to use a higher compression ratio to improve thermal efficiency by about 10% above that for a petrol engine, although it has been suggested that optimized CNG engine should be up to 20% more efficient, although this has yet to be demonstrated. Compressed natural gas therefore can be easily employed in spark-ignited internal combustion engines. It has also a wider flammability range than gasoline and diesel oil^[7]. Optimum efficiency from natural gas is obtained when burnt in a lean mixture in the range $A = 1.3-1.5$, although this leads to a loss in power, which is maximized slightly rich of the stoichiometric air/gas mixture. Additionally, the use of natural gas improves engine warm-up efficiency and together with improved engine thermal efficiency more than compensate for the fuel penalty caused by heavier storage tanks.

Table 3: CNG green fuel characteristics^[44]

CNG Characteristics	Value
Vapor density	0.68
Auto Ignition	700°C
Octane rating	130
Boiling point (Atm. Press)	-162°C
Air-fuel ratio (weight)	17.24
Chemical reaction with rubber	No
Storage pressure	20.6 MPa
Fuel Air Mixture Quality	Good
Pollution CO-HC-NO _x	Very low
Flame speed m sec ⁻¹	0.63
Combust. ability with air	4-14%

Natural gas must be in a concentration of 5-15% in order to ignite, making ignition in the open environment unlikely. The last and most often cited advantages have to do with pollution. The percentages vary depending upon the source, but vehicles burning natural gas emit substantially lesser amounts of pollutants than petroleum powered vehicles. Non-methane hydrocarbons are reduced by approximately 50%, NO_x by 50-87%, CO₂ by 20-30%, CO by 70-95% and the combustion of natural gas produces almost no particulate matter^[5]. Natural gas powered vehicles emit no benzene and 1,3-butadiene which are toxins emitted by diesel powered vehicles. The use of natural gas as a vehicle fuel is claimed to provide several benefits to engine components and effectively reduce maintenance requirements. It does not mix with or dilute the lubricating oil and will not cause deposits in combustion chambers and on spark plugs to the extent that the use of petrol does, thereby generally extending the piston ring and spark plug life. In diesel dual-fuel operation evidence of reduced engine wear is reported, leading to expected longer engine life^[3]. The use of natural gas in a diesel Spark-Ignition (SI) conversion is expected to allow engine life at least as good as that of the original diesel engine. Because of its very low energy density at atmospheric pressure and room temperature, natural gas must be compressed and stored on the vehicle at high pressure-typically 20 MPa, 200 bar or 2,900 psi. The alternative storage method is in liquid form at a temperature of -162°C. Because of the limited capacity of most on-board CNG storage systems a typical gas-fuelled vehicle will need refueling two to three times as often as a similar petrol or diesel-fuelled vehicle-a typical CNG-fuelled car engine will provide a range of 150-200 km and a truck or bus some 300-400 km. It is possible that the space required and weight of CNG fuel storage systems will fall in the future as a result of improved engine efficiencies as with dedicated designs and lightweight storage tanks^[5].

CNG vehicles range limitations would be eased considerably if LNG were substituted as the fuel.

Rather than CNG 4:1 volume disadvantage with petrol, LNG has only a 1.3:1 disadvantage^[5]. Even with the required insulation to ensure cryogenic storage and the added bulk it causes, advanced LNG fuel tanks should be only about twice as bulky as petrol tanks storing the same energy. When a vehicle is operating on CNG about 10% of the induced airflow is replaced by gas which causes a corresponding fall in engine power output. In performance terms the converted bi-fuel engine will generally have a 15-20% maximum power reduction than that for the petrol version. When a diesel engine conversion is fuelled on gas more engine power can be obtained due to the excess air available which, due to smoke limitations, is not fully consumed. Because natural gas has a low cetane rating, a spark ignition conversion for diesel engines is required, adding to the conversion cost^[5]. Even though more power may be available, experience has shown that SI diesel engine conversions are usually down-rated to prevent excessive combustion temperatures leading to component durability problems. A diesel/gas dual-fuel conversion may experience a loss of efficiency, relative to diesel-fuelling alone. A 15-20% loss in thermal efficiency was reported in a dual-fuel heavy-duty truck demonstration in Canada, where natural gas provided 60% of the total fuel requirement during dual-fuel operation^[5]. A further disadvantage of methane is that it is a greenhouse gas with a warming forcing factor many times that of the principal greenhouse gas, CO₂. Gas leakage or vehicular emission, therefore and the size of release, will have an impact on the overall greenhouse gas (GHG) emissions performance relative to the petrol or diesel fuel it substitutes^[42-46].

The safety aspects of converting vehicles to run on CNG are of concern to many people. However, the low density of methane coupled with a high auto-ignition temperature, CNG is 540°C compared with 227-500°C for petrol and 2572°C for diesel fuel and higher flammability limits gives the gas a high dispersal rate and makes the likelihood of ignition in the event of a gas leak much less than for petrol or diesel. Additionally, natural gas is neither the toxic, carcinogenic nor caustic^[5]. According to^[5] the legal maximum operating pressure for a vehicle storage cylinder will usually be in the range 20-25 MPa-commonly 20 MPa. Cylinders are tested before installation to a pressure of 30 MPa (300 bar or 4,350 psi) or to a level to meet local requirements. Safety regulations specify a periodic re-inspection, typically at five-year intervals, including a pressure test and internal inspection for corrosion.

The use of natural gas as a vehicle fuel has the advantage of a comprehensive supply and distribution

system already in place, thereby substantially reducing the cost of adopting it as an alternative fuel. A gas supply network has been in existence, distribution and transmission mains. However, the refueling infrastructure would need to be established. In establishing a vehicular natural gas market the most attractive supply situation may be with fleet operators who have depots located in strategic locations around the country.

According to^[5] there are two refueling modes with CNG, the first is fast fill and the second is slow fill. The fast fill is where refueling times are comparable to those involved with conventional liquid fuels. Fast fill normally requires some buffer high pressure (25 MPa) storage at the refueling station although an alternative is to use a compressor sized to fill vehicles directly without intermediate (or cascade) storage. A typical medium-sized refueling station with a compressor output around of 300 m³ h⁻¹ would be capable of servicing 30 buses or 300 cars over a 12 h period. The slow fill is where one or more vehicles are connected directly to a low pressure supply via a compressor over relatively long time periods without the high pressure buffer storage facility. For many fleet operations the refueling installation will be located at the fleet garage with trickle fill dispensers located adjacent to the vehicle parking spaces. A CNG vehicle will be refueled two to three times as often as a similar petrol or diesel counterpart. This has obvious implications for CNG refueling station site and local traffic flow constraints. The fact that gas is delivered by pipeline rather than by tanker, however, alleviates both traffic flow and road hazards. An additional consideration is the cost of connection to a gas pipeline having the pressure and flow capacity to meet the demand.

Green CNG engines research and development: The technology of engine conversion is well established and suitable conversion equipment is readily available. For petrol engines or spark ignition engines there are two options, a bi-fuel conversion and use a dedicated to CNG engine. The bi-fuel conversion of vehicles fitted with fuel-injected engines may utilize the original engine management system, if it can be modified to control the gas flow and revised ignition timing or alternatively, be fitted with a standard CNG control system. The fuel injectors must be disabled when the engine is running on gas, although fuel must still flow to the injectors and then pass directly to the return fuel line to provide cooling. The bi-fuel engines of the spark ignition petrol engines according to Poulton^[5] is of all sizes can be converted to natural gas by the fitting of a gas carburetor/mixer, regulator, shut-off valves, control

system and fuel storage tanks. A bi-fuel arrangement exists when the petrol fuel system is retained, but this prevents the engine being fully optimized for the high-octane gas. This arrangement does provide a back-up fuel where CNG refueling facilities are not well developed. Dedicated natural gas engines is the engine dedicated to mono fuel of natural gas engines, there are optimized for the natural gas fuel. They can be derived from petrol engines or may be specifically designed for the purpose.

With diesel engines converted or designed to run on natural gas, there are two main options discussed. The first is dual-fuel engines. These refer to diesel engines operating on a mixture of natural gas and diesel fuel. Natural gas has a low cetane rating and is not therefore suited to compression ignition, but if a pilot injection of diesel occurs within the gas/air mixture, normal ignition can be initiated. Between 50 and 75% of usual diesel consumption can be replaced by gas when operating in this mode. The engine can also revert to 100% diesel operation. The second is dedicated natural gas engines. Dedicated natural gas engines are optimized for the natural gas fuel. They can be derived from petrol engines or may be designed for the purpose. Until manufacturer original equipment (OE) engines are more readily available, however, the practice of converting diesel engines to spark ignition will continue, which involves the replacement of diesel fuelling equipment by a gas carburettor and the addition of an ignition system and spark plugs. Buses and trucks larger and greater numbers of cylinders are used than for light-duty engines. For compression ignition engines conversions to spark ignition, the pistons must be modified to reduce the original compression ratio and a high-energy ignition system must be fitted. The system is suitable for CNG and is ideally suited to timed (sequential) port injection system but can also be used for single point and low pressure in-cylinder injection. Gas production provides greater precision to the timing and quantity of fuel provided and to be further developed and become increasingly used to provide better fuel emissions performance^[5].

An approximate measure of the equivalent petrol or diesel fuel capacity of a cylinder filled with gas at 20 Map have be obtained by dividing the cylinder volume by 3.5-thus a 60-litre cylinder will provide the energy equivalent of 17 liters of conventional fuel^[5]. The design and installation of appropriate high-pressure on-board storage cylinders plays an important part of the efficient and safe operation of natural gas-fuelled vehicles. The cost constitutes a significant proportion of total vehicle installation cost. Most commonly used are

chrome molybdenum steel gas cylinders, which are the cheapest, but one of the heaviest forms of storage container. It is possible that the space required and weight of CNG fuel storage systems will fall in the future result of improved engine efficiencies (as with dedicated designs) and lightweight storage tanks. For example, fibre-reinforced aluminum alloy or even all-composite CNG pressure tanks demonstrate significant weight saving over steel-up to 57%^[5]. It is even possible to increase the stored fuel's energy density by, for example, increasing the storage pressure of the gas. Future dedicated gas-fuelled vehicles will benefit by the fuel storage system being integrated into the vehicle structure, taking up less of the storage space currently lost in conversions. One proposal for a future vehicle CNG storage system is the so-called "fortress frame". A modified vehicle frame structure, of significant cross-section, would be used to store the gas inside it at low pressure. Additionally, the frame would provide greater crash protection to the occupants^[5]. Although the design is likely to be as "safe" as conventional CNG vehicles, product liability issues, especially in the US, make the future development of this concept uncertain. Research is in progress to use adsorbent materials in a tank to store natural gas which reduces the required pressure (from 200 bar for CNG currently, to around 30 bar) and thereby avoids the need for high-pressure compressors and provides more design flexibility for the tank. Many types of adsorbent materials have been considered, including activated carbon, zeolites, clays and phosphates. With activated carbon at pressures of 300-400 psi (2-2,75 MPa or 20-27 bar), the percentage of natural gas adsorbed can be 10 to 15% of the weight of carbon. However, it has not yet been possible to find an adsorbent material which provides the same storage capacity of usable gas at the same cost, weight and volume as with high-pressure cylinders. Although LNG storage has been used in demonstration fleets, few NGVs are operating on LNG at present. Advances are being made in local bulk LNG storage and, when vehicles are able to refuel their cryogenic storage tanks from such LNG depots at a cost that is competitive with CNG, more extensive use will be made of this form of storage. Until such time most vehicles using natural gas will store it in compressed form^[5].

Natural Gas has been tested as an alternative fuel in a variety of engine configurations. The four main engine types include the traditional premixed charge spark ignition engine, the lean burn engine, the dual-fuel/pilot injection engine and the direct injection engine^[6-56]. Significant research has been done on these engines, however the most promising of these,

Table 4: Diesel engine convert to CNG-SIPGE^[6]

Parameter	Original	Modified
Bore x stroke (mm)	109.2×109.5	109.2×109.5
Cubic capacity per cylinder (cc)	1025.5	1025.5
Injection/Ignition timing (°BTDC)	34+/-1	35
Combustion chamber shape	Bowl	Hesselman
Bumping clearance (mm)	1.3	1.3
Clearance volume per cylinder (cc)	64.63	97.63
Squish area (%)	69	45
Compression ratio	17:1	11.5:1
Rated power output (kw)	17@ 1500 rpm	15@ 1500 rpm
Cold starting	On diesel	On gas

the direct injection engine requires further development in order to realize its full potential. There are any researchers who did this object with modification or redesign of the gasoline engines^[7-13,35,53,54], diesel engines^[20-28,40-42] with Compressed Natural Gas (CNG) as an alternative fuel usage on experiment and computational modeling base to found the new engine with use in diversification fuel, high performance, low emission and low cost. For example, Shashikanta^[6], studied a 17 kW, stationary, direct injection diesel engine has been converted to operate it as a gas engine using producer-gas and Compressed Natural Gas (CNG) as the fuels on two different operational modes called SIPGE (Spark Ignition Producer Gas Engine) and DCNGE (Dedicated Compressed Natural Gas Engine). The engine data is shown in Table 4.

Shashikantha^[6] results of conversion to SIPGE (or DCNGE) can be called a success since comparable power and efficiency could be developed. CNG operation of SIPGE yielded almost comparable power and higher efficiency, which establishes the fuel flexibility of the machine under spark ignition operation. The spark advance needed for producer-gas operation is much higher at 35°BTDC as compared to compressed natural gas operation where it was 22°BTDC, compression ratio being same, i.e., 11.5:1 in both the cases. This indicates that with ignition timing adjustment almost full flexibility between the two extreme fuels, i.e., producer-gas and compressed natural gas is a feasible concept with the requisite gas induction fittings.

With qualitative load control mode that was used, the part load operation of the engine was a problematic area with producer-gas as well as CNG. The results do indicate the scope of improvement in part load performance, for example by resorting to quantitative control. Producer-gas as well as CNG operation of the converted spark ignition engine eliminates particulate emission reckoned in terms of smoke density. This is the most virtuous facet of spark ignition engines as compared to diesel or even dual-fuel operation. The CO and NOx emission of converted engine under operation

of either gas are much lower as compared to diesel and dual-fuel operation. This proves, that SIPGE as well as DCNGE are much environment friendly machines. The HC emissions are comparable between CI and SI modes, i.e., both under diesel and dual-fuel, as well as producer-gas and CNG operations. The overall superiority of SIPGE (or DCNGE) concept pertaining to environmental pollution can be claimed on the basis of particulate elimination, lower NOx and lower CO.

Kato^[7] has been developed a new engine Toyota Camry that uses CNG as fuel by modifying the base 2.2 L gasoline engine in the unmodified base engine, torque and power for CNG decrease compared to gasoline. The new engine has adopted a high compression ratio, intake valves with early closed timing, intake and exhaust valves with increased lift and a low back pressure muffler, which thereby restored the loss of engine power.

Figure 1 shows in order to greatly reduce exhaust emissions, a multi-port injection system was chosen by^[39,40] and the injectors and pressure regulator have been newly developed. At the same time, precise Air-Fuel (A/F) ratio control and special catalysts for CNG exhaust gas have been utilized. The resulting CNG engines output power has been restored to near that of the gasoline base engine. Lanni^[24] compares and contrasts the emissions of buses powered by Detroit Diesel Series 50 diesel engines and Series 50 G CNG engines. Wang^[27] developed of a CNG engine with ultra-lean-burn low emissions potential, Hydrogen-Assisted Jet Ignition (HAJI) is used to achieve reliable combustion and low NOx emissions, whilst direct injection is used to improve thermal efficiency and decrease hydrocarbon (HC) emissions, it is found that port-inducted propane, port-inducted CNG and directly injected CNG all produce negligible levels of CO and NOx.

According to Cho^[41], there are several major problems needed to be solved when using lean burn natural gas engines. First, the set point for the best compromise between emissions and fuel economy is not clear, although wide range exhaust gas oxygen sensors have recently become available. Second, even if this set point is known for a given fuel and operating condition, the optimum air-fuel ratio changes with both operating conditions and fuel properties. Third, the exhaust temperatures of natural gas engines operating in lean burn conditions are below 750 K at most operating conditions, comparable to the base Diesel engines. The lower exhaust temperatures increase the difficulties in methane oxidation and result in low THC conversion efficiency. Numerous studies have suggested that decreasing the injector nozzle orifice diameter is an effective method of increasing fuel air mixing during injection.

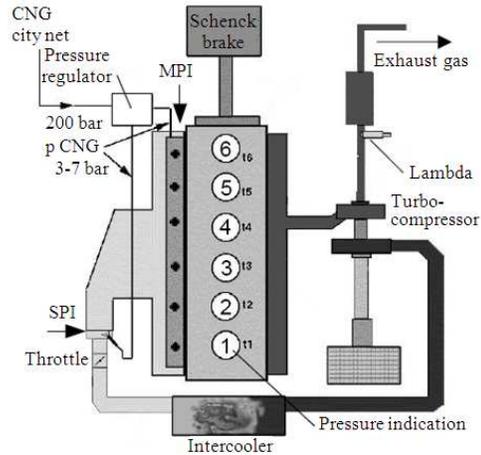


Fig. 1: Gas injection system of CNG engine^[40]

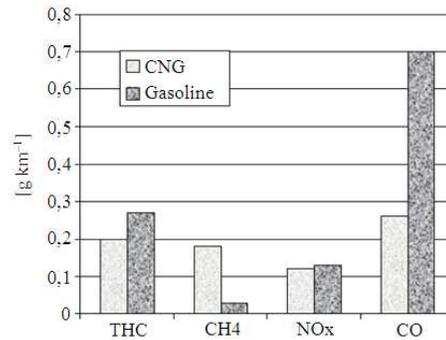


Fig. 2: CNG engine emissions result^[12]

The vast majority of natural gas engines in use today are premixed charge spark ignition engines^[12,542]. While Spark Ignited (SI) engines have significant advantages over diesel engines in terms of particulate and NOx emissions, there are several drawbacks with respect to performance, Fig. 2 and 3. Premixed SI engines suffer 30% lower power output than equivalent size diesel engines due to knock limitations^[7]. In addition, SI engines suffer high pumping losses, due to the need to throttle the intake air at part load conditions. These factors result in a 15-30% reduction in volumetric efficiency as compared to diesel engines^[36-43]. In diesel engine, Ouellette^[56] developed high pressure direct injection (hpdi) of natural gas in diesel engines, the result shown in Fig. 4 that, natural gas or methane are reduced by about 40% over diesel operation NOx.

Figure 5 shows the Durell^[55] research result that, a 9% loss in peak torque when running on CNG compared to gasoline. Although peak power was not obtained on gas (due to the limitations of the injectors) there is also a predicted loss 9% on peak power.

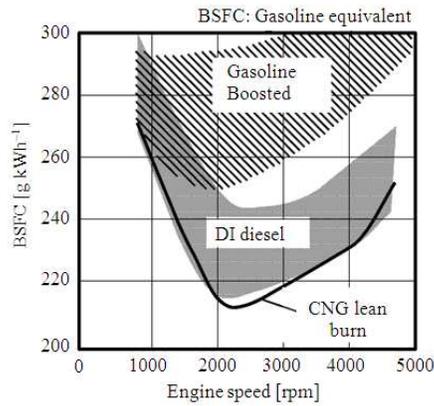


Fig. 3: CNG lean burn fuel consumption^[12]

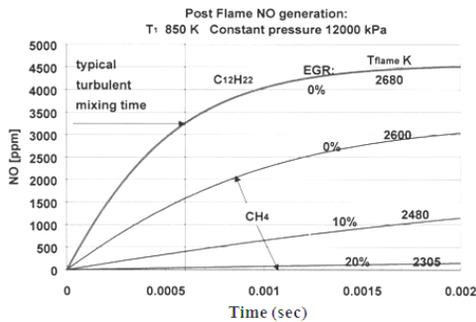


Fig. 4 NO formation of diesel and^[56]

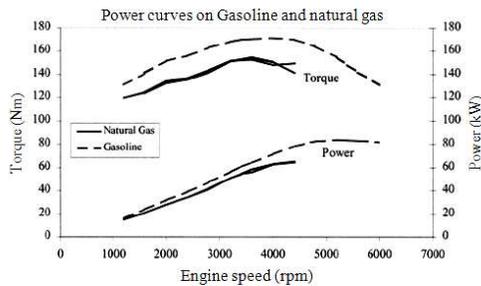


Fig. 5 CNG and Gasoline powercurves^[55]

Another significant drawback of the SI engines, if it is run at or near the stoichiometric air/fuel ratios, is the relatively high fuel consumption^[41,42]. Improvements have been made in fuel consumption with the development of lean burn SI engines^[53]. Experiments were carried out by Chiu^[54], one of the lean-burn natural gas ratings for this engine is 242 kW at 1950 rpm and 1424 N-m, at 1250 rpm. This rating was also used for the stoichiometric natural gas engine.

Transient emissions and 13-mode, steady-state emissions tests were conducted on the engine on natural gas. The engine meets the transient emission standards

for 2010 for NOx, NMHC and CO on natural gas. Steady-state results on the 13-mode test show this engine meets NOx, NMHC, CO and particulate matter emissions standards for 2010 on natural gas. Formaldehyde emissions are well below the ULEV and transient bus standards for heavy-duty vehicles on both the transient and steady-state tests. Efficiency of the natural gas stoichiometric engine was comparable to a typical low emissions lean-burn natural gas engine. Results with gasoline were conducted on the first seven modes of the 13-mode, steady-state test. The engine did not meet the emissions standards for 2010 on gasoline for this testing. Catalyst degradation from misfires while setting up the engine to operate on gasoline contributed to the higher than expected emissions.

CONCLUSION

Compressed Natural Gas (CNG) is attractive for five reasons. It is the only fuel cheaper than gasoline or diesel. It has inherently lower air pollution emissions. It has lower greenhouse gas emissions. Its use extends petroleum supplies and there are large quantities of the fuel available in the world. There are several major problems needed to be solved when using natural gas engines, there is the set point for the best compromise between emissions and fuel economy is not clear, the optimum air-fuel ratio changes with both operating conditions and fuel properties.

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